

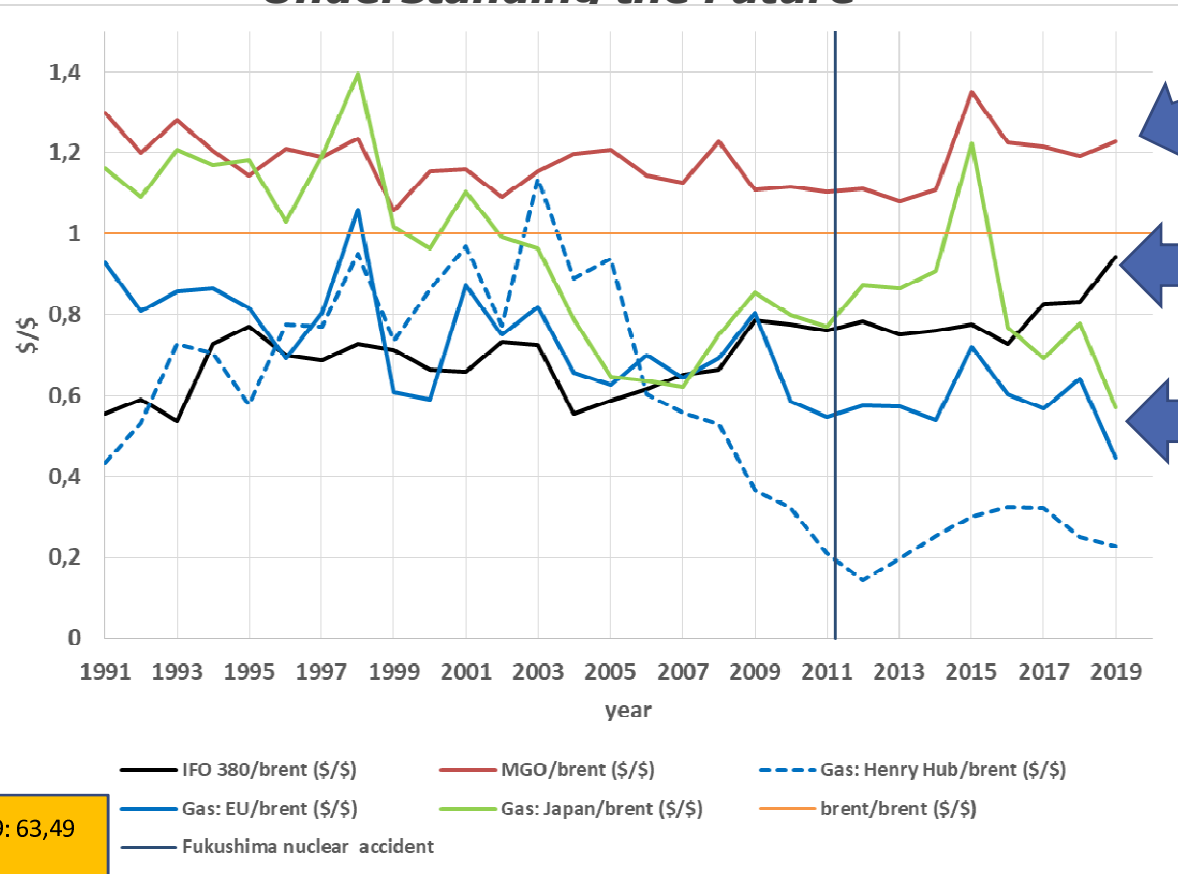
# **Choosing Correctly** **Future Fuels and Marine Power**

Fuel economics dictate propulsion technology

**Gerd Wuersig, GMW-Consultancy; Jim Bertsch, Solar Turbines**

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## Learning from the Past Understanding the Future



Refined product price is always above the raw

Heavy Fuel Oil \$ rising

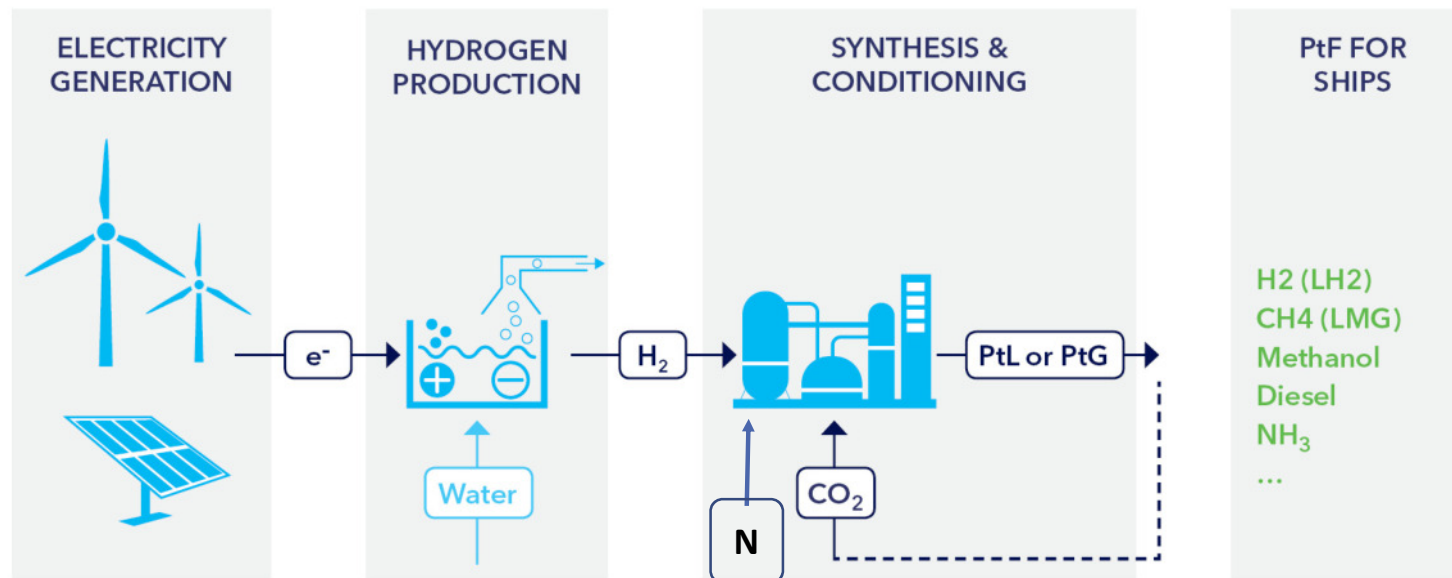
Gas prices fragmented due to transportation  
LNG will level prices

Continued discovery of gas reserves keeping price low

Crude oil Brent 19.09.2019: 63,49  
\$/barrel  
(12 \$/mmBTU; 463 \$/t)

## Hydrogen (H<sub>2</sub>) ... Our Future Hope?

Power to X production principled



A carbon free fuel

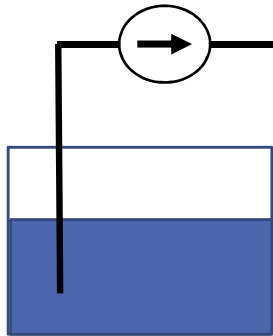
***A reminder for those who missed **all** their chemistry lessons in school***

Name	Molecule
Hydrogen	H <sub>2</sub>
Methane	CH <sub>4</sub>
MGO, HFO	C <sub>10</sub> H <sub>22</sub>
Methanol	CH <sub>3</sub> OH
Ammonia	NH <sub>3</sub>

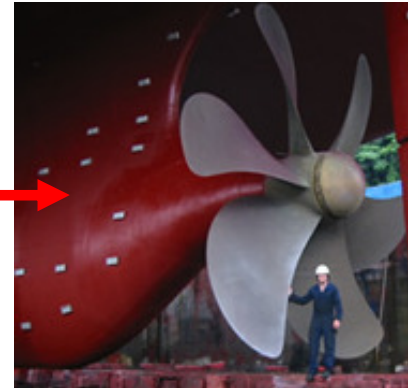


C<sub>10</sub>H<sub>22</sub> (n-decan) used as model molecule for MGO and HFO

## Why Power to X (PtX)? - The two parts of CO2 emissions -



Solar Turbines



wikipedia

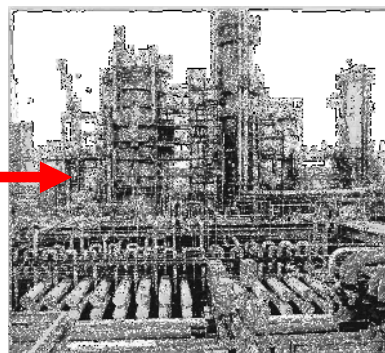
TTP=Tank To Propeller



WTT=Well To Tank



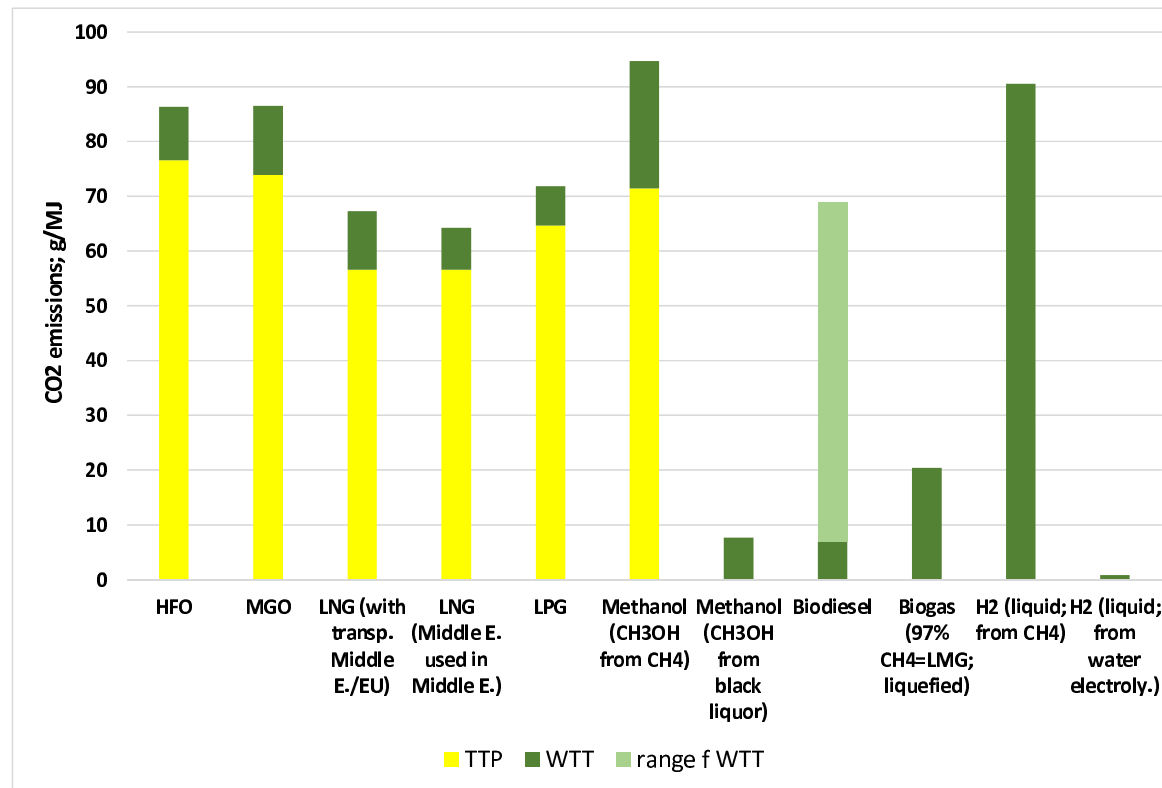
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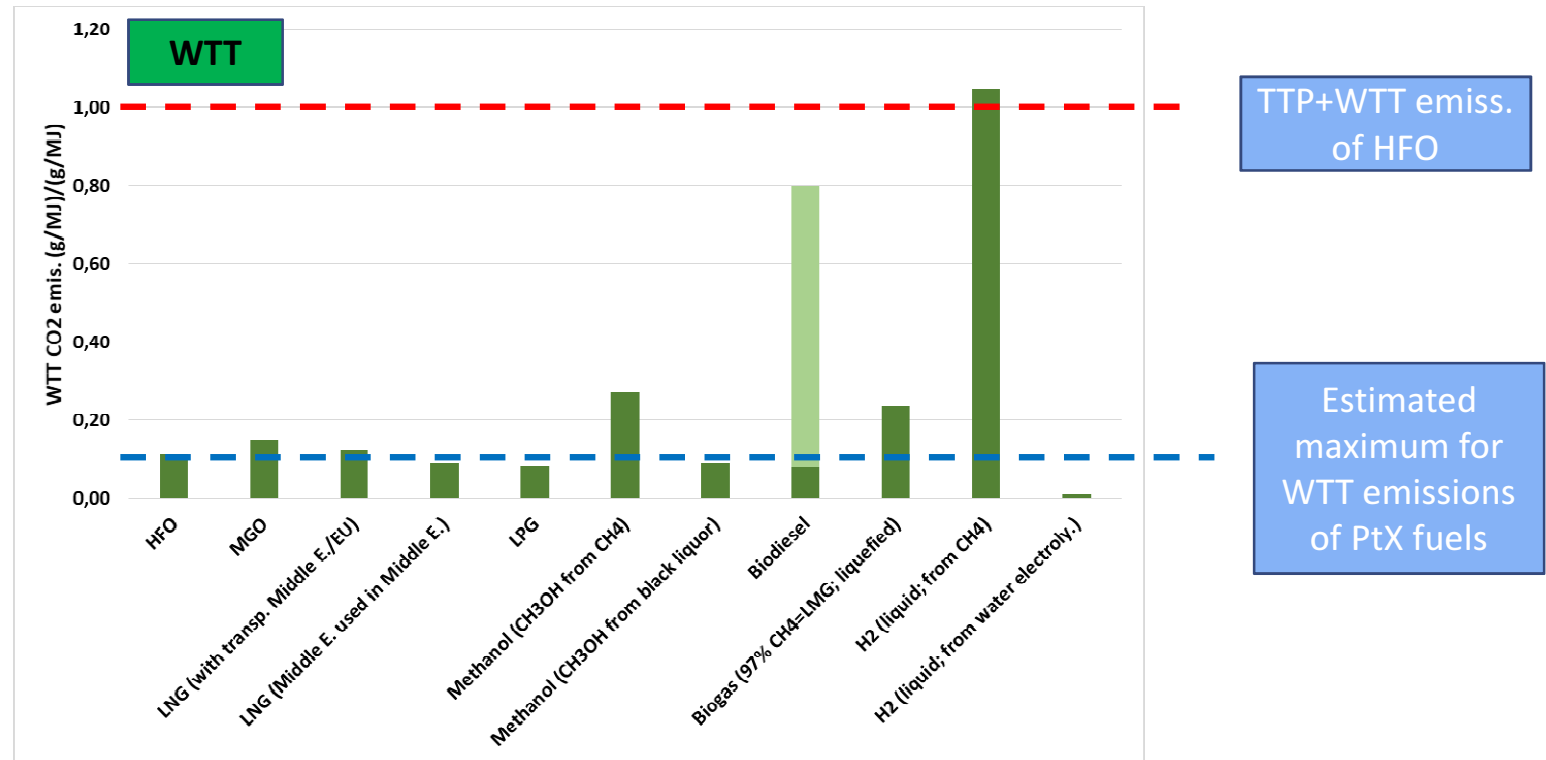
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## Well to Tank and Tank To Propeller CO<sub>2</sub>-emissions of possible ship fuels



## Minimum reduction potential of Power to X fuels (PtX)



- PtX fuels have a CO<sub>2</sub> reduction potential of at least 90% of the HFO Tank to Propeller emissions
- Well to Tank (WTT) emissions of PtX fuels will be below the WTT emissions of their fossil twins

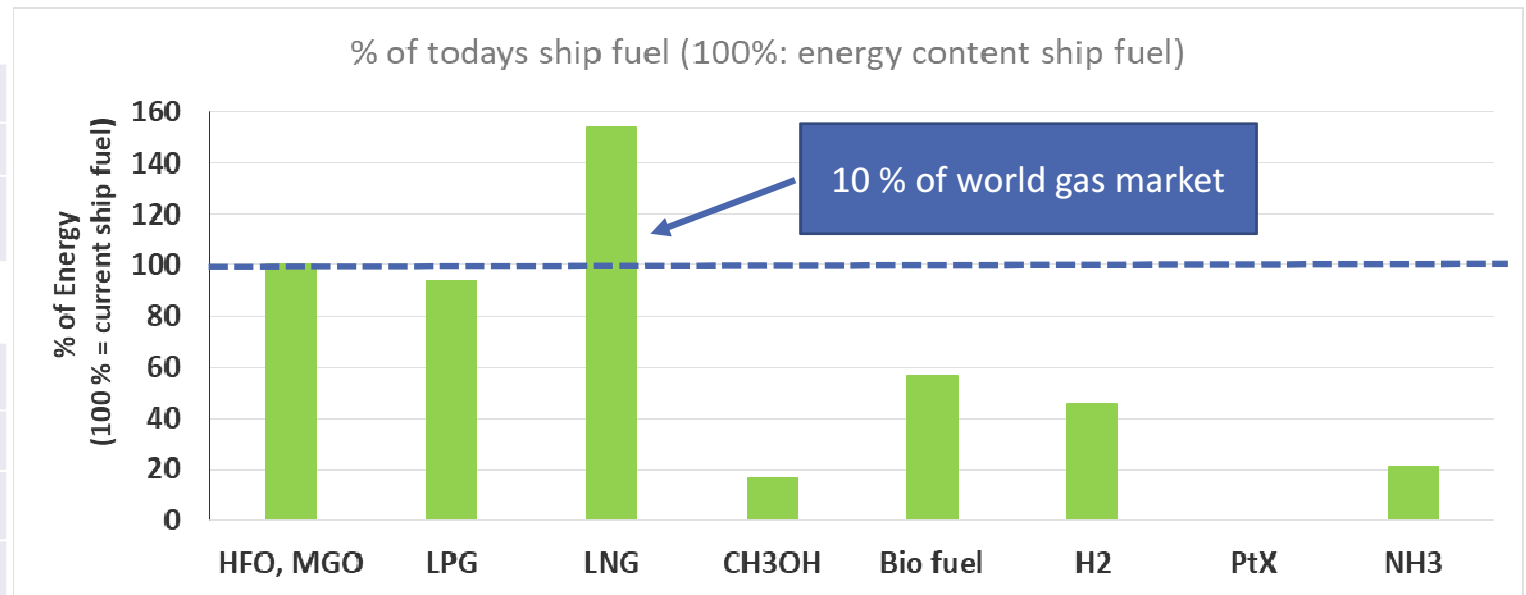
## Current Availability of Marine Fuels

### Today's Fuel

HFO,MGO	assumed consumption 2020 (330 Mio t/a)
LPG	production in 2015
LNG	production capacity end 2018 (approx. 10% of natural gas production)

### Possible Future Fuel

CH <sub>3</sub> OH (Methanol )	production capacity 2016
Bio fuel	production 2016 (Bio Diesel and straight vegetable oil)
H <sub>2</sub> (Hydrogen)	production 2016
PtoX	Power to Liquid and Power to Gas: CO <sub>2</sub> +H <sub>2</sub> --> fuel
NH <sub>3</sub> (Ammonia)	Production 2016:

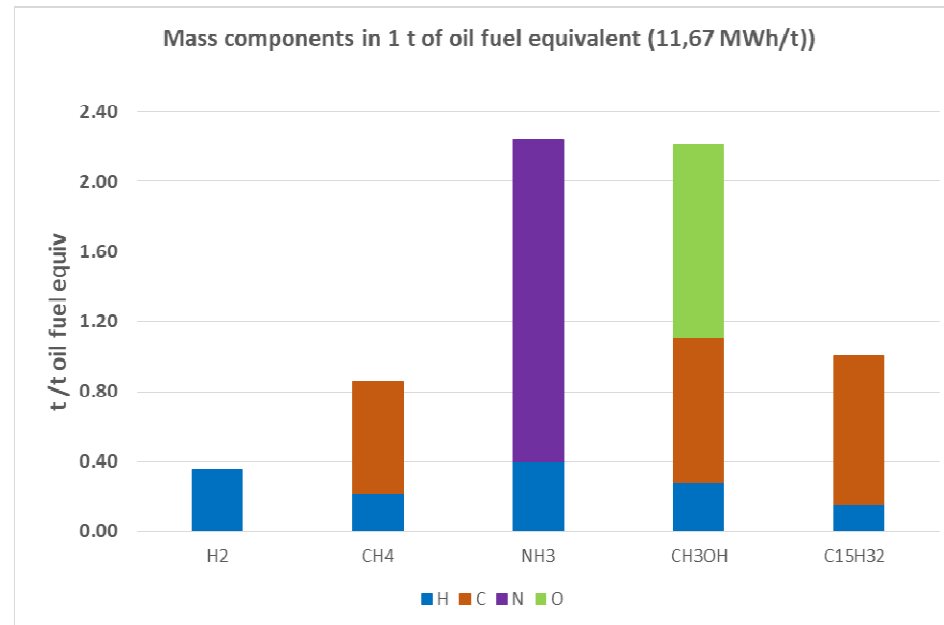


Natural Gas reserves and liquefaction capacity far exceed the demands of shipping



## ***Ships are moved by energy not by tons of fuel***

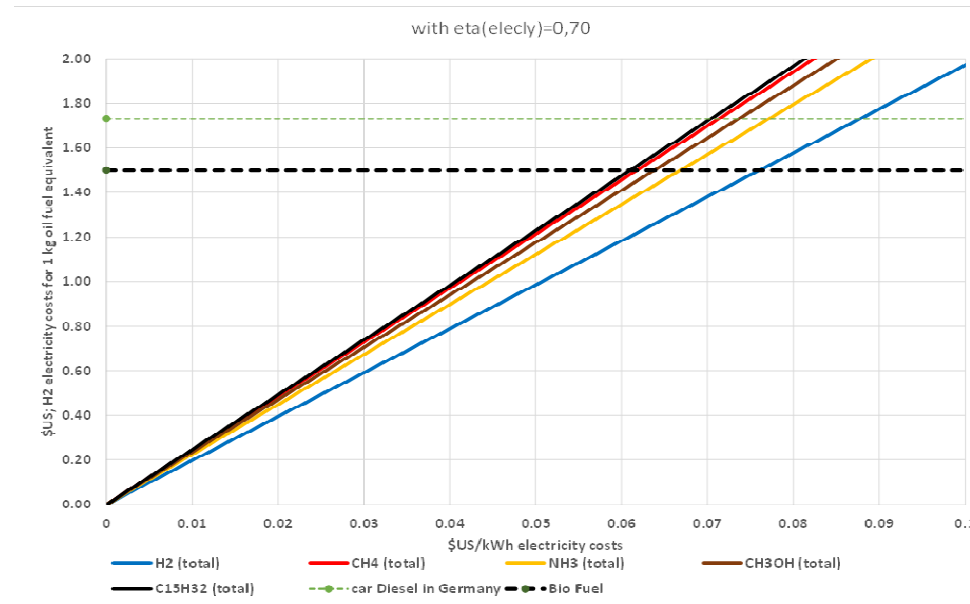
- Only the hydrogen needed for a given energy is relevant **not the hydrogen per ton**.
- FT Diesel, LMG and Methanol need **less hydrogen** than **hydrogen itself** to provide **11,67 MWh**.
- **Ammonia** need **more hydrogen** than **hydrogen itself** to provide **11,67 MWh**.



Hydrogen may be a great fuel for weight sensitive ships running on short routes such as ferries

Note that this figure does not consider the hydrogen may be needed for the process.

***The lowest electricity costs for H<sub>2</sub> production are related to hydrogen itself.  
The other fuels are close together***



PtX technology presumes to solve future problems

PtX electricity costs highly influences the conclusion

Biofuel beats PtX because no electrolysis costs

Biofuel is limited due to the biomass required

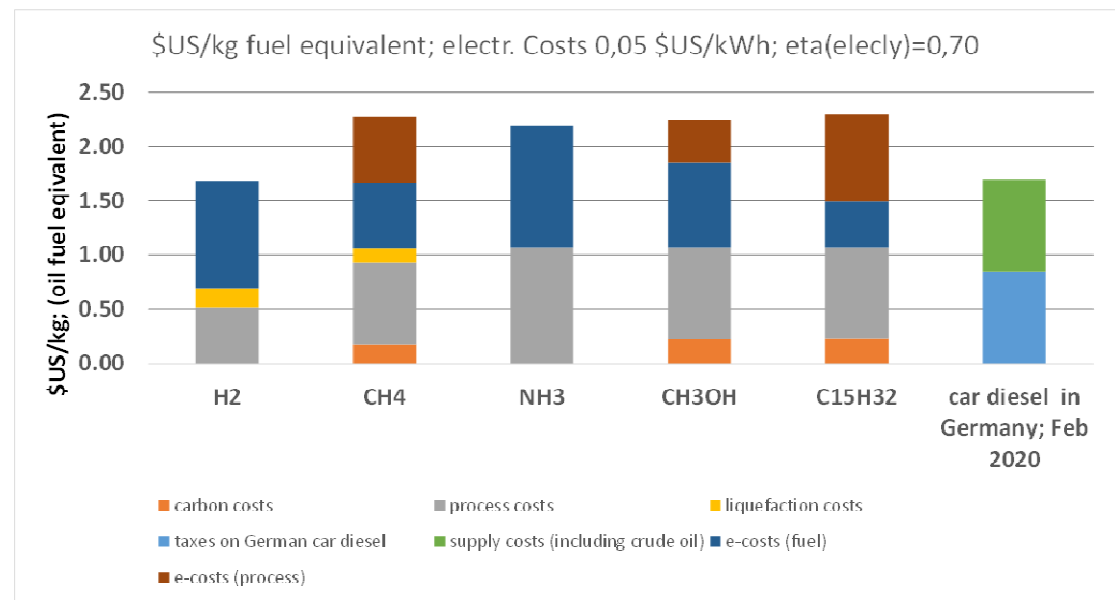
## ***The major cost drivers - Cost Analysis of PtX fuels -***

**Bio-gasoline and LH2** are the **winners** among the PtX fuels.

**FT Fuels** (Diesel) and **LMG** (Liquefied Methane Gas) are nearly the same

**Methanol and Ammonia** are at the **upper end of costs**

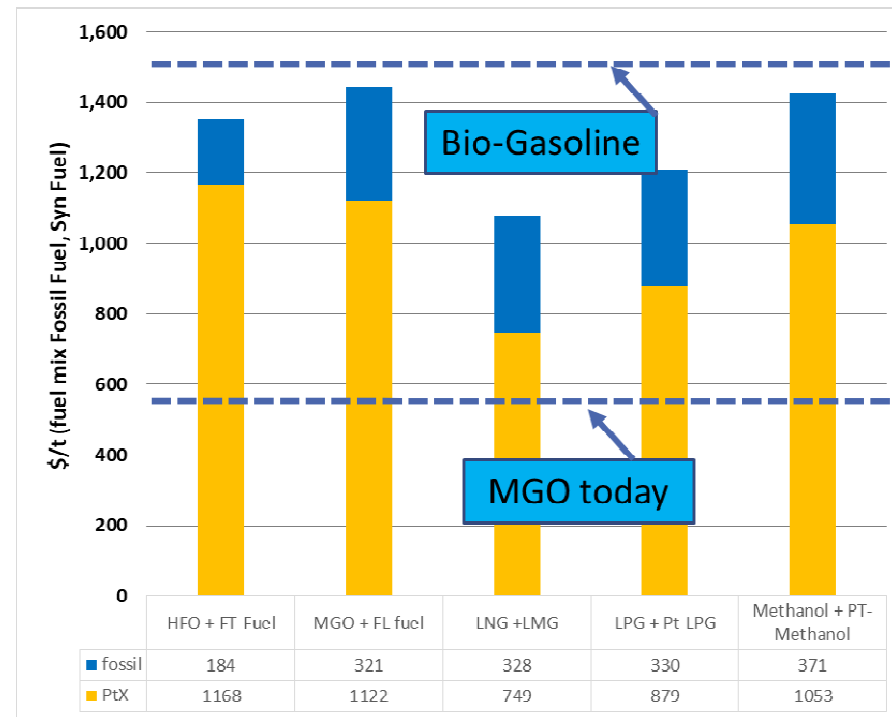
Methanol and Ammonia are in the same range as the other PtX fuels.



Electricity costs assumed: 0,05 US \$/kWh

## What does it mean to fulfil IMO 2050 target by drop in fuel only?

Target: reduce CO2 emissions by 50% of TTP emissions

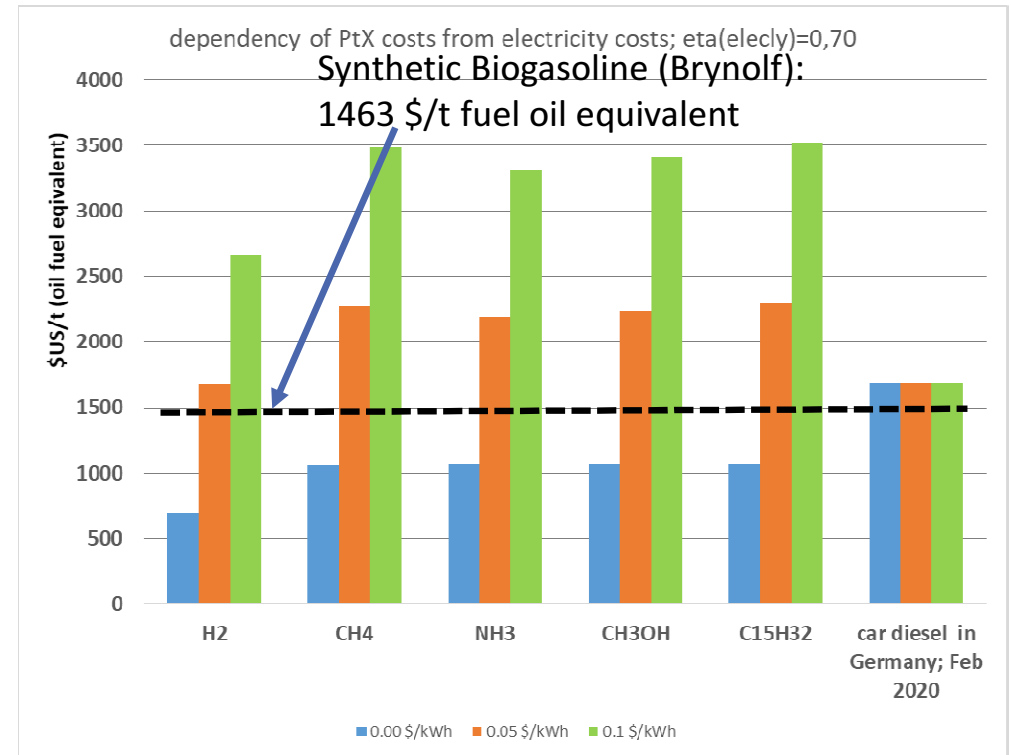


Potential cost of a fuel mix between fossil fuel and synthetic fuel (50% TTP CO2 reduction, electricity costs 0,05 US\$/kWh);  
Data based on DENA, Brynolf (2018); LNG liquefaction costs from DENA; LPG: costs assumed to be equal to CH4 gas; electricity costs for hydrogen production: 0,05 US\$/kWh

## What will be the best ship fuel beyond 2030? The race is open!

total costs \$/t oil fuel equiv (e-costs, plant costs, CO2-costs, liquefaction costs (H2 and CH4))							car diesel in Germany; Feb 2020
E-costs \$/kWh	H2	CH4	NH3	CH3OH	C15H32		
0.00	695	1058	1064	1064	1064		1690
0.05	1681	2271	2186	2240	2294		1690
0.10	2667	3485	3309	3415	3524		1690

Total costs (fuel equivalence to oil) for of PtX for different electricity costs for hydrogen production



## GMW Consultancy Predictions for fuel supply in deep sea shipping

	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
LNG													
LMG													
LPG													
CH3OH													
Bio Fuel													
PtF (PtG, PtL)													
H2													
HFO													
MGO/LSHFOs													

Gerd Wuersig's  
100. birthday

	2030	2040	2050	2060	2100
LNG					
LMG					
LPG					
CH3OH					
Bio Fuel					
PtF (PtG, PtL)					
H2					
HFO					
MGO/LSHFOs					

Kilian Wuersig's  
64. birthday

Gerd's  
grandchildren?  
Younger than 39!

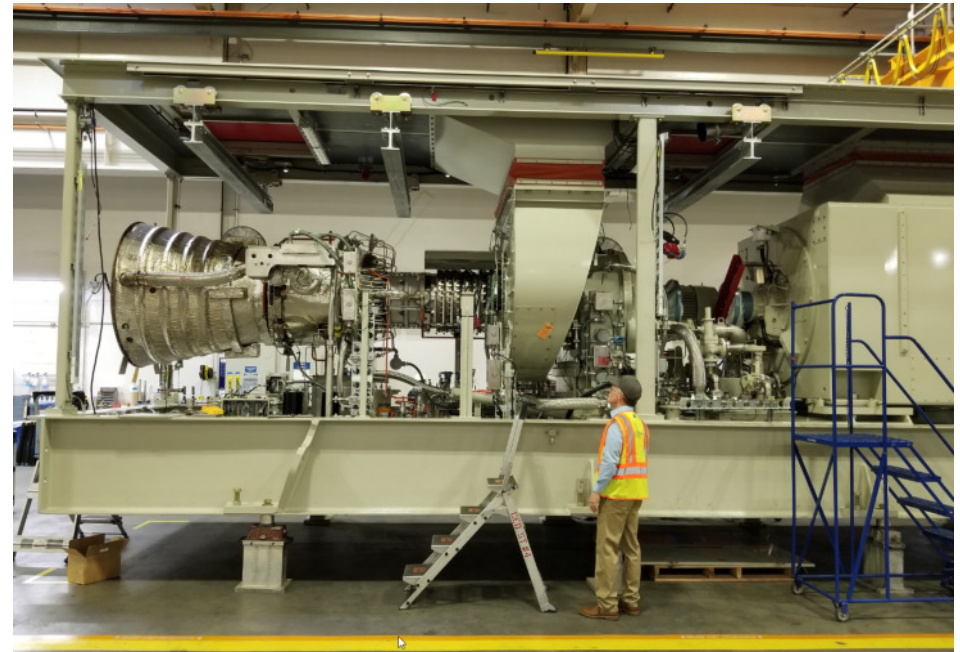
- HFO phased out over time
- MGO and may be LSHFO survive the decade
- LNG is increasingly used and solely substituted by LMG
- LPG may be used also
- Hydrogen plays no role and a minor role beyond 2030
- PtF+PtL (includes LMG) starts to be market relevant at the end of the decade
- Methanol and Biofuel may play a role

most relevant	highly relevant	relevant	minor relevance	not relevant	no interest

***Considering future fuels today  
- what propulsion technology can be selected today? -***

Answers to some questions on Gas turbines

- Can burn different fuels?
- Can handle varying methane numbers?
- Can produce significantly lower emissions?
- Can compete efficiently?
- Can reduce volume and weight to be more competitive?

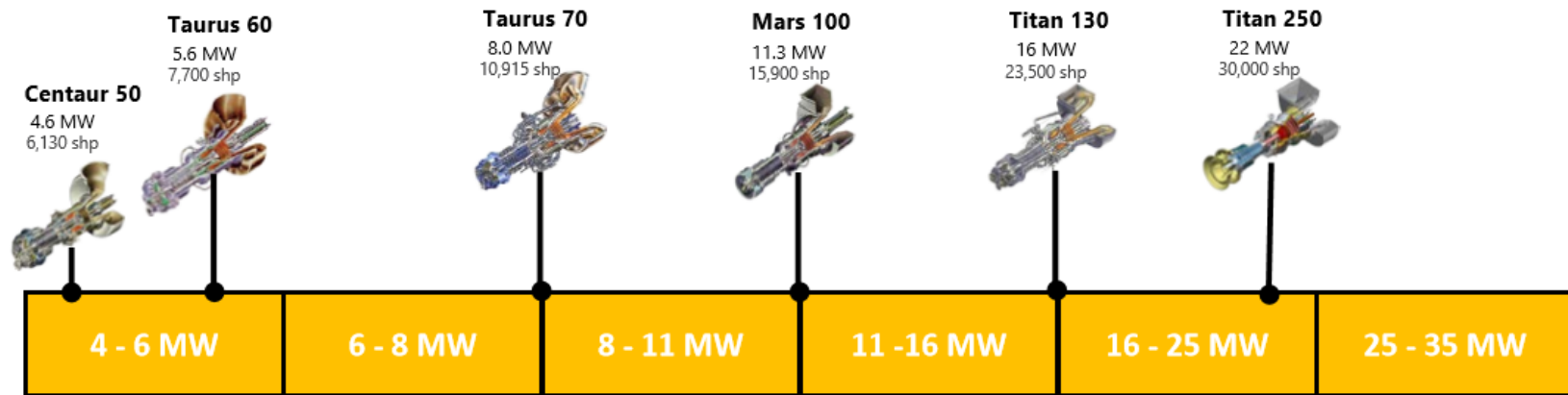


## How "green" future fuels and gas turbines?

	Emission	HFO; 0,5 LSHFO	0,1 MGO	MGO (FT process)	LNG (Liquefied Natural Gas)	LMG (Liquefied Methane Gas)
Medium speed piston engines	NOx	Tier III, SCR or EGR	Tier III, SCR or EGR	Tier III, SCR or EGR	Better than compliant	Better than compliant
	SOx	Scrubber	compliant	No SOx	No SOx	No SOx
	PM	high	high	high	Very low	Very low
	CO2	high	high	Very low	Low (methane slip)	Low (methane slip)
Combined cycle gas/steam turbines (electric drive)	NOx	Not applicable	Better than compliant	Better than compliant	Better than compliant	Better than compliant
	SOx	Not applicable	compliant	No SOx	No SOx	No SOx
	PM	Not applicable	low	low	Very low	Very low
	CO2	Not applicable	high	Very low	Low (nearly no methane slip)	Very low (nearly no methane slip)



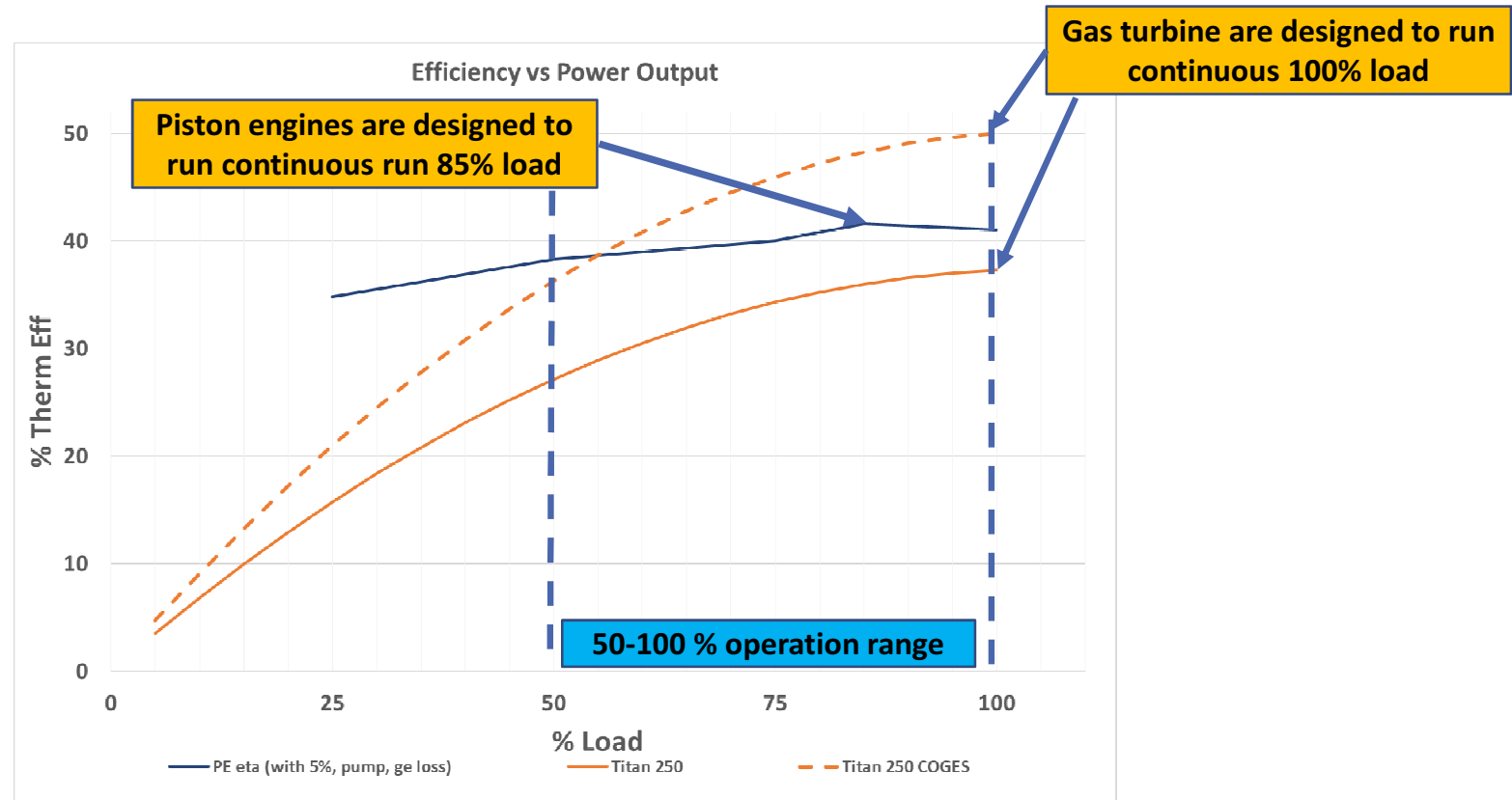
## *Proper selection can optimize efficiency*



Great distribution of power  
Allows right size selection for best operational profile fit

## ***Between 50-100% Gas Turbines maintain efficiency***

- Optimize the ship's power range with the correct turbines
- Combined Cycle systems can increase efficiency further

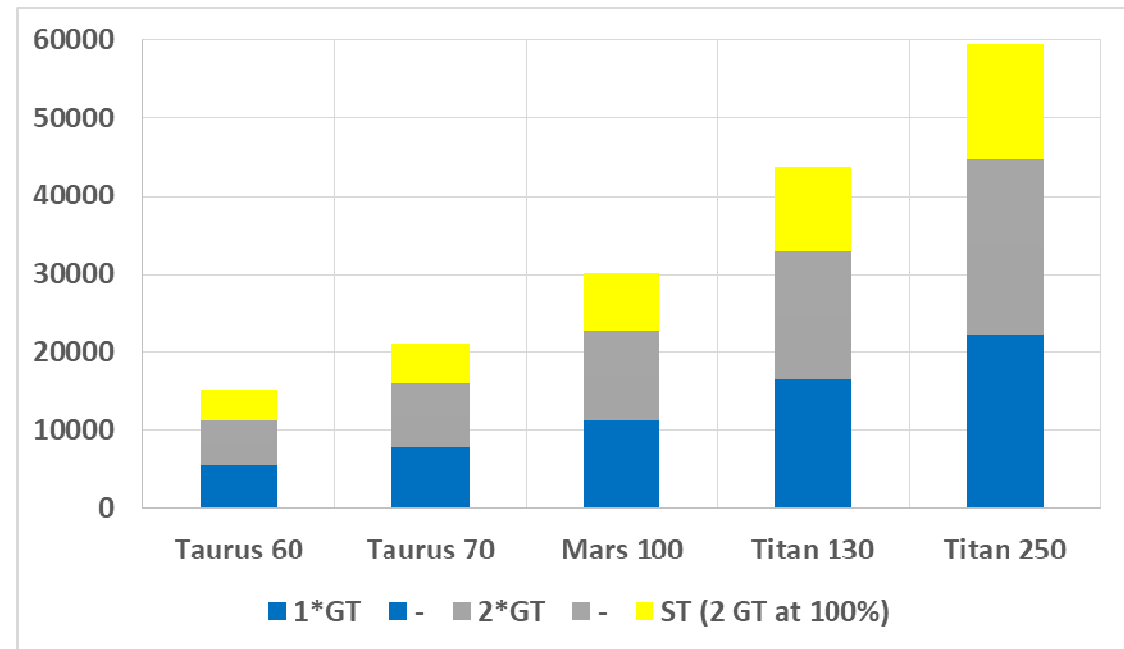


## ***Gas turbines run on nearly constant efficiency between 50 to 100 % Load***

2 GT running at 100 % load

5670 to 15082 kW (2\*Taurus 60)

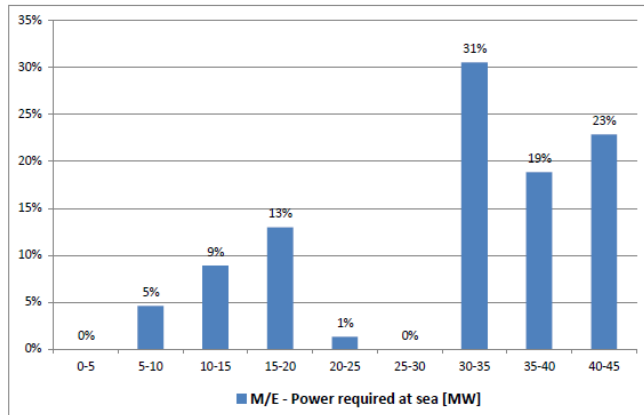
22330 to 59397 kW (2\*Titan 250)



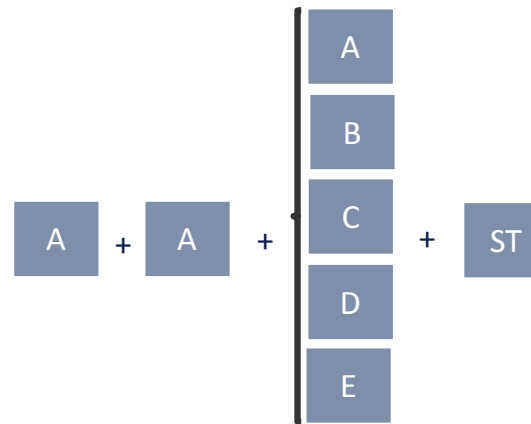
2\*Taurus 60+1\*ST: 3700 kW → 15000 kW at approx. 41 % efficiency

2\*Titan 250+1\*ST: 14900 kW to 59400 kW at approx. 51 % efficiency

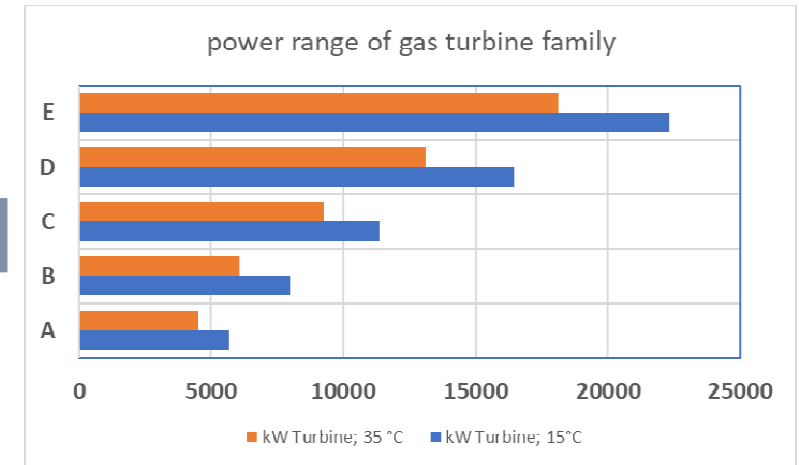
## Creating a PERFECT ship system with a gas turbine "family"



Start with load demand of ship

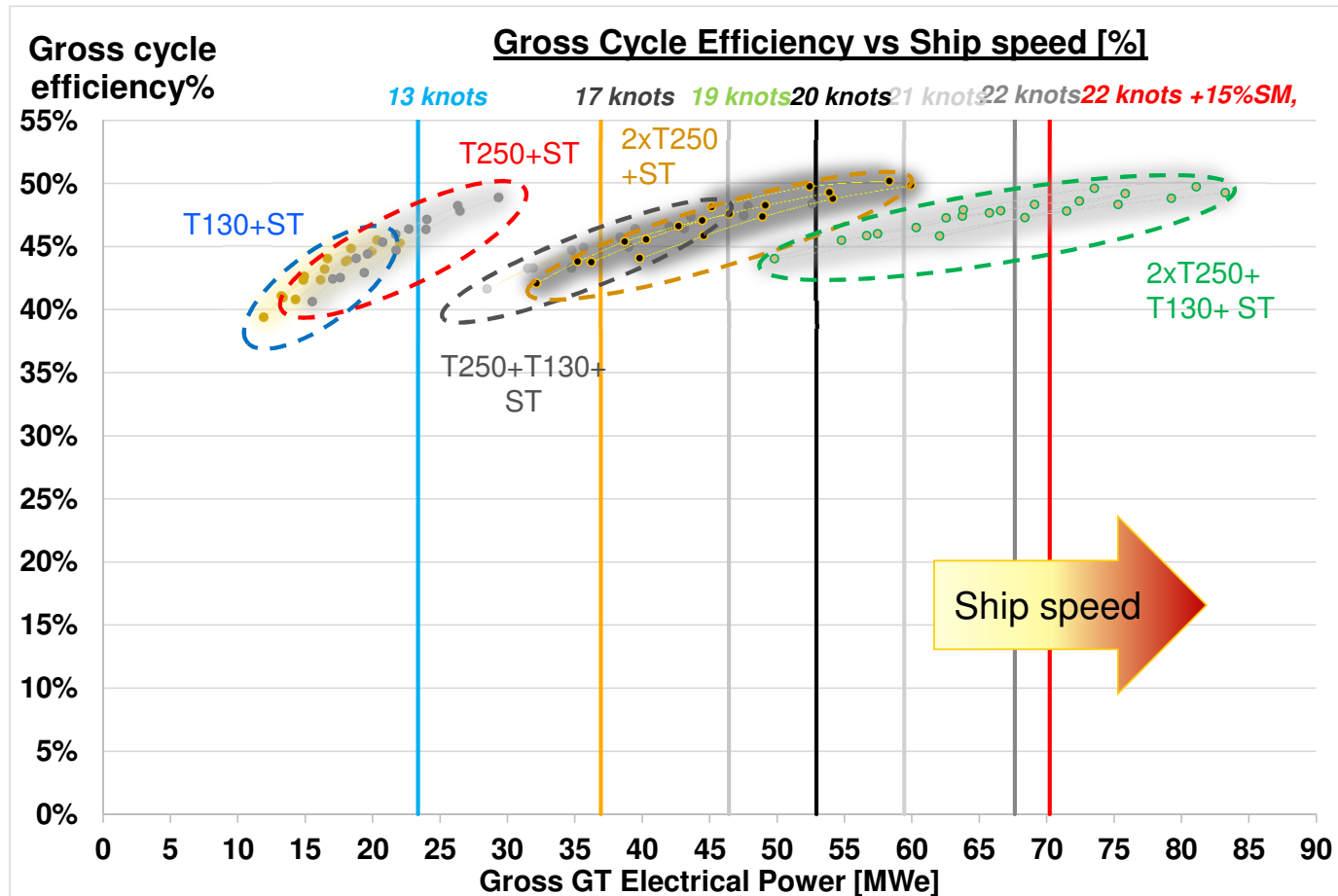


Choose best fit of power to meet demand



Best efficiency also means best CAPEX selection for the ship

## Optimize power configuration with ship

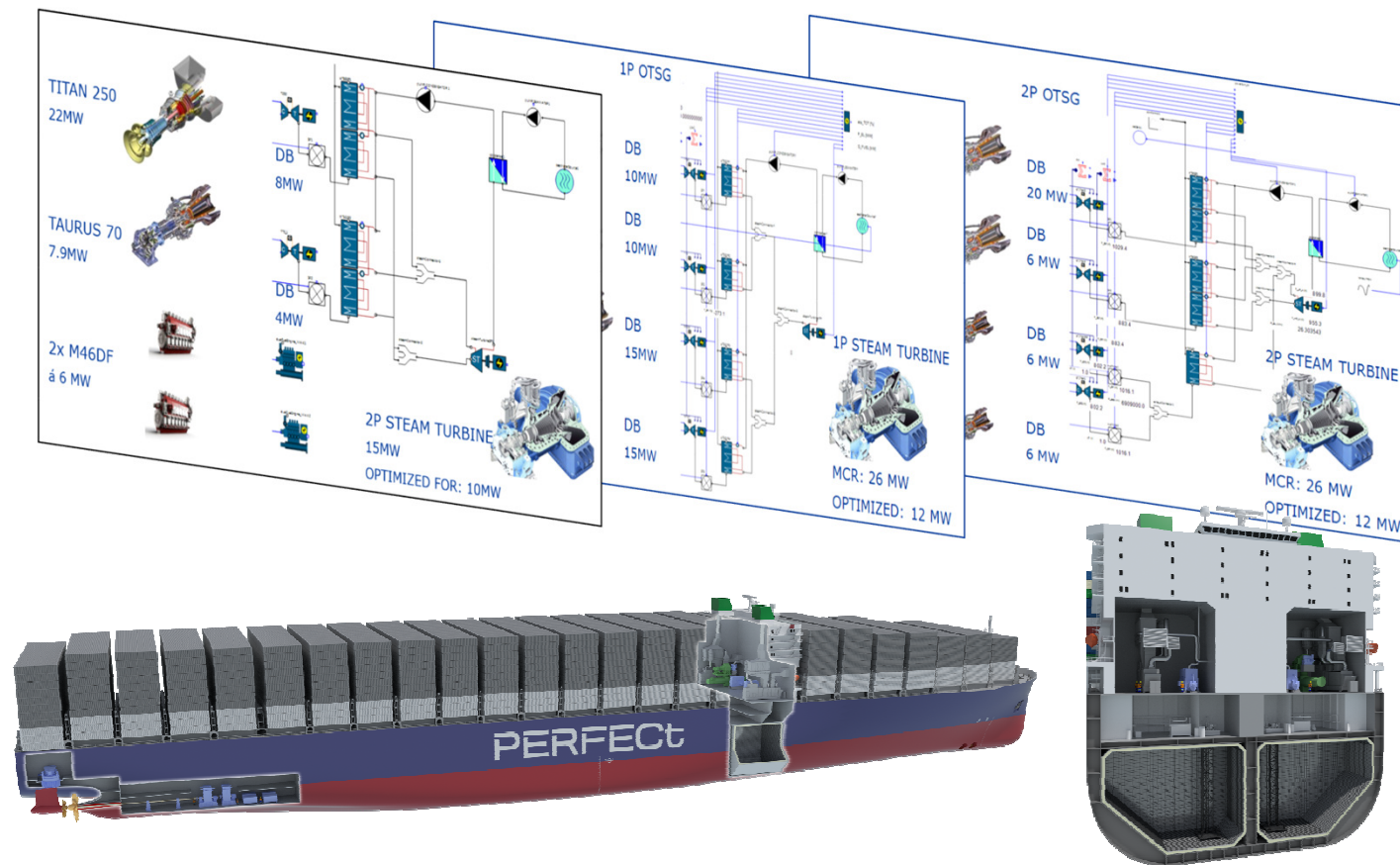


## *Developing the PERFECT Ship*

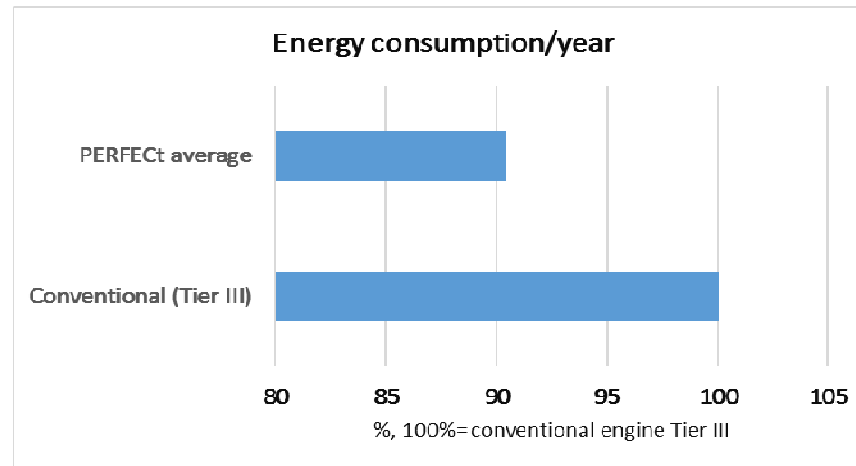
\*\*\*\* [Video PERFECT Ship](#) \*\*\*\*



## SIMULATION EASES SELECTION: COMPARISON OF VARIANTS



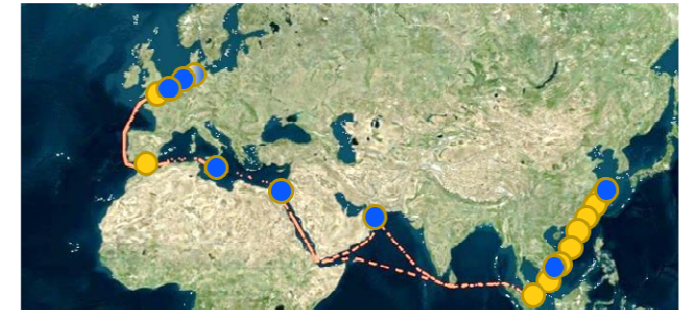
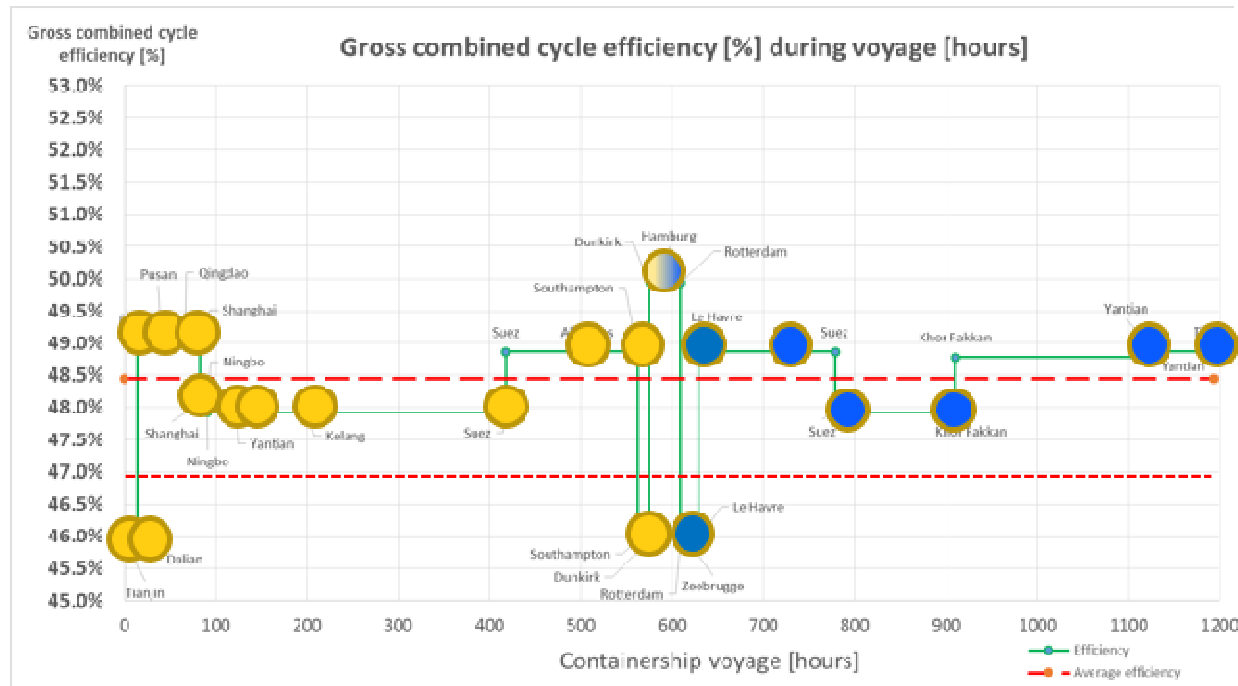
## ***PERFEct Ship: nearly 10% lower fuel energy consumption***



- Propulsion efficiency (average/year)
  - PERFECT Ship: 48,1 %
  - Conventional ship: 46,5 %
- PERFECT ship: better efficiency
- Fuel efficiency (consumption: average/year)
  - Conventional ship: 100 %
  - PERFECT Ship: 90,4 %
  - PERFECT ship: **9,6%** less consumption
  - 10,9 %/TEU reduction



## ***PERFECT Ship concept*** ***- High efficiency at all load conditions-***



PERFECT Ship

Conventional Ship

## ***The PERFECT container ship project evolved to the cruise ships***

\*\*\* Video from Solar Turbines \*\*\*



## *Power density could be a game changer*

More revenue generating space

More fuel tank space



### Gas Turbines and Steam

1 steam turbine (16 MW) 33% of GT power

3\* GTs 47 MW

- 1 Taurus 70, 1 Titan 130, 1 Titan 240

- **Weight: 285 t**



### Piston engine with Steam

1 steam turbine (6,3 MW) 10% of engine power

4\*14,2 MW (100% rating)

- **Weight: 792 t**

## ***Fast Ferries can benefit further***

HSC: weight sensitive

- Constant power equal to max needed power:
- Part load only close to harbor;
- Speeding up to max speed and keep this power level for crossing.
- Gas Turbine (GT) run on 100 % continuous load
- Piston Engine (PE) run on 85% continuous load
- PE are oversized because they sized for 100% load but run on 85%



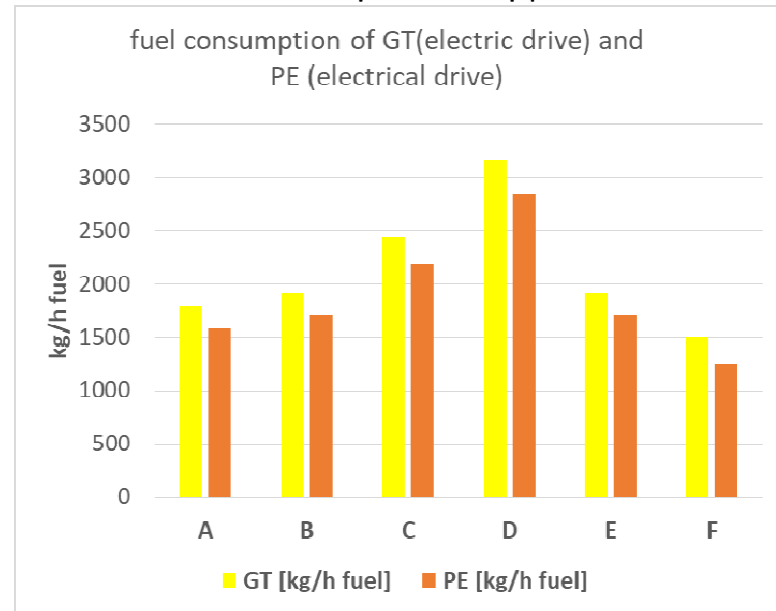
Source: wikipedia

HSC ("Halbgleiter")

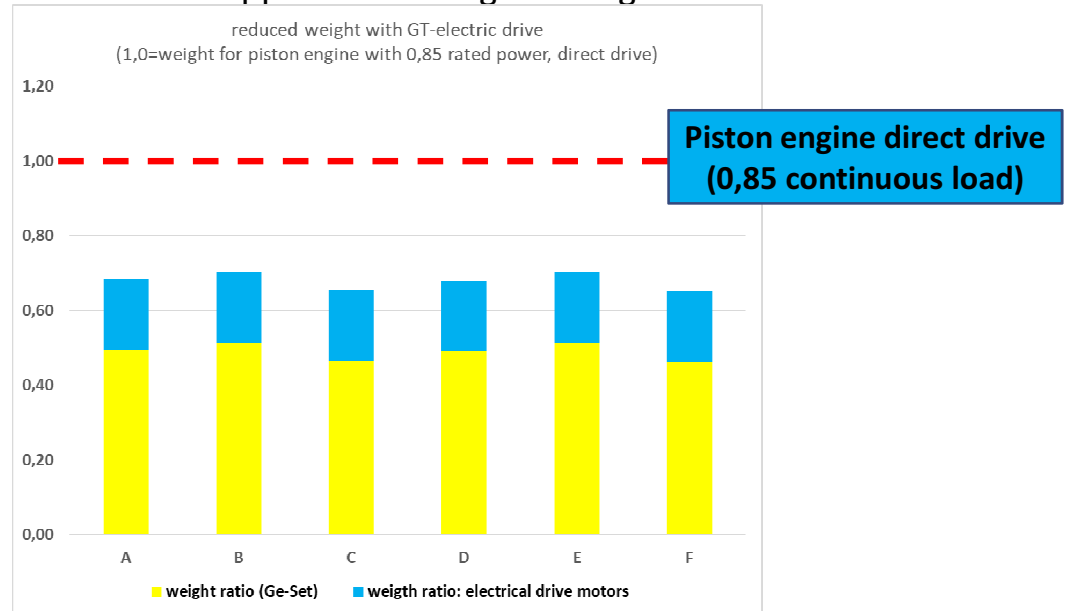
## Gas Turbines provide weight savings



While GT fuel consumption is approx. 10% more



There is a approx. 30% weight saving



## Actual HSC vessels could save fuel therefore reduce emissions

case	A	B	C	D	E	F
built	2005	2004	2004	2013	2010	2003
length	85	126	86,6	99	116,26	98
passengers	810	1291	774	1024	1400	0
cars	154	341	238	150	357	0
water jets and/or propellers	4	3	4	2	4	2
no engines	4	4	4	2	4	4
kn	39	36	45	51	38	49
engine weight [kg]	341190	426488	473875	41278	431226	120556

Example ships

case	A	B	C	D	E	F
	no GT Ge-Set	no GT Ge-Set	no GT Ge-Set	no GT Ge-Set	no GT Ge-Set	no GT Ge-Set
Taurus 60	1	0	0	1	0	1
Taurus 70	0	1	0	0	1	0
Mars 100	0	0	0	0	0	0
Titan 130	0	0	1	0	0	1
Titan 250	1	1	1	2	1	0
kW total	27999	30294	38779	50328	30294	22120
kW piston engines (rated power)	32940	35640	45622	59209	35640	26024
GT [kg/h fuel]	1790,4	1911,0	2433,7	3151,5	1911,0	1502,0
PE [kg/h fuel]	1578,5	1707,9	2186,3	2837,4	1707,9	1247,1

GT and PE propulsion  
system for comparison

- PE run on 85% rated power
- GT run on 100% rated power
- Electric drive for GT and PE systems

## ***Concluding remarks***

Current strategies will make achieving emission goals difficult

Slow steaming, exhaust cleaning, fuel tuning

Future fuels will have a significant role in meeting goals for CO2 reduction

Economics will dictate the evolution of future fuels

**The fuel of the future will not be the fuel of today!**

Gas Turbines when selected properly can exceed goals

Fuel flexibility

Low Emissions

Energy dense

Efficiency

Allowing sustainability goals to align with profitability goals!